Southwest Carbon Capture and Storage (SWCCS) Hub

CUSP 2024 Annual Meeting September 2024

SWCCS Hub Project Advisors:

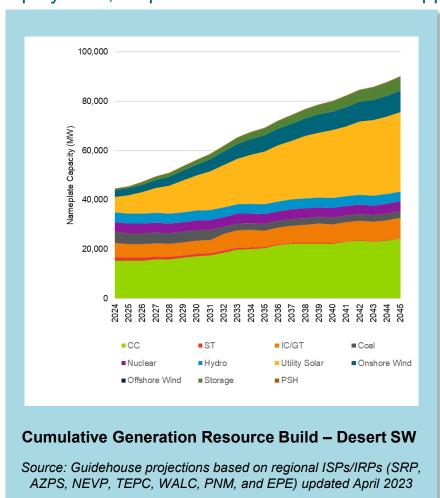


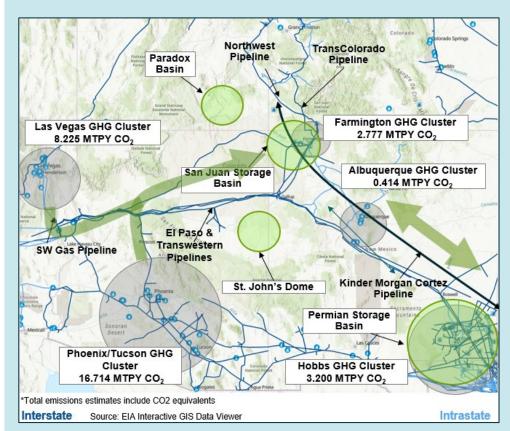




SWCCS Hub Vision

Enabling economic development and regional decarbonization through an at-scale carbon capture and storage deployment, as part of an "all of the above" approach, to achieve net-zero climate goals





- Ample regional CO₂ storage capacity
- Collocate along existing pipeline corridors to minimize impact and streamline permitting
- Focus on GHG emission clusters
- IRA/BIL financially support the transition to a cleaner economy
- 45Q refundable tax credit would provide \$20 billion over 12 years for 20 million metric tons per year (MTPY) CO₂ CCS project







SWCCS Hub Ecosystem Stakeholders

Demonstrating the value and addressing the concerns of stakeholders across the ecosystem to essential to the Hub's success

Emitters (utilities, IPPs, large industrial): Including thermal plant operators and carbon-intensive large industrial facilities





Capital Partners: Including commercial banks, institutional investors, infrastructure funds, among others

Demand Drivers: Companies looking to locate energy-intensive business in the southwest region, and looking for reliable low-carbon power



SWCCS Hub Ecosystem Stakeholders



Academic Institutions: Universities and other academic institutions involved in evaluating carbon capture technologies and business cases in the region

Infrastructure Developers (transport, storage): Key parties developing carbon capture infrastructure in the region





Governmental Entities: Including regulators, policymakers, and other entities driving the development of rules and incentives for CCS in the region

CCS Technology Providers: Parties with technology solutions that can be utilized in the development of the SWCCS Hub





Advocacy Organization: Aiming to align policy and regulatory strategies to promote market development for carbon capture projects in the region







Tribal Nations Eligible for Federal Funding

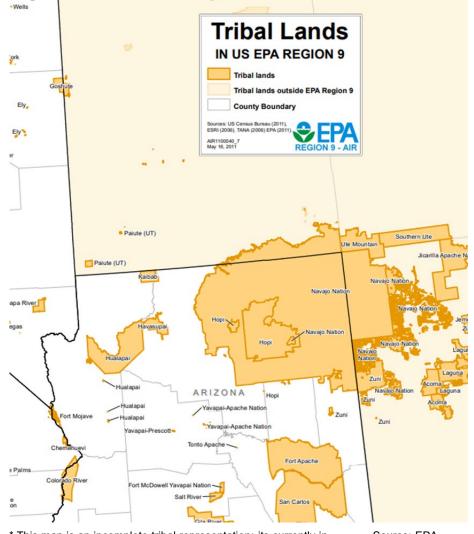
At least \$700 million specifically set aside for tribal nations in the IRA. Tribes eligible for direct pay under 45Q credit

Land located within boundaries of an Indian reservation, pueblo, or rancheria; land owned by an Indian tribe; or land located in a census tract in which the majority of residents are natives or members of a federally recognized Tribe or village.

IRA - Tribal Energy Loan Guarantee Program

- \$75 million through 2026 from DOE towards investments in energyrelated projects to eligible Indian tribes
- Increases total loan authority from \$2 billion to \$20 billion
- Non-exclusive list of eligible uses:
 - Electricity generation
 - Transmission/distribution facilities
 - Renewable/conventional energy sources
 - Generation facilities
 - Energy storage
 - Energy resource extraction

- Refining/processing facilities
- Energy transportation facilities, including pipelines
- District heating/cooling
- Distributed energy projects



* This map is an incomplete tribal representation; its currently in the process of being updated. Source: EPA

Sources: US Code, White House









SWCCS Hub Development Timeline

The SWCCS Hub development project is moving into Phase 1 - Prefeasibility Assessment which will explore the technical and commercial viability of CCS and inform stakeholders of the regional economic impact in the Desert Southwest

Complete 16 months Phase 0: Vision **Development** Developed the vision for the **SWCCS** · Identified the key regional stakeholders Established key criteria required to advance to Phase I

Current Phase

18 months

Phase 1: **Prefeasibility Assessment**

- Evaluate the fundamental change in demand and the required mix of generation assets to meet demand
- · Test various future state pathways and the role of low-carbon technologies
- Develop policy, regulatory, and stakeholder strategies
- · Define the business model and economic framework for CCS

1-2 years

Phase 2: Preliminary Development

- Execute advanced market commitment (AMC) to sequester, transport, and store CO2 as needed for permitting and financing of these facilities
- Class VI permits for storage wells, pipeline, and capture plant; preliminary front-end engineering design (Pre-FEED) of carbon capture ecosystem (capture, transport, and storage)
- Engage with policymakers, regulators, and stakeholders
- Develop a financing strategy

18 months

Phase 3: Definitive Development

- Develop carbon capture ecosystem, final engineering detailed design (FEED), procurement of long lead items, and construction
- Seek construction financing
- Secure land rights, construction contracts
- Construction financing complete; issue Notice to Proceed to the construction contractor

3-4 years

Phase 4: Construction

- Field construction activities
- Commence compliance with 45Q quidelines
- Project commissioning
- Site restoration and project closeout
- Commercial operation









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Thank You

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