



Gigaton CO₂ Transport: A National Scale Perspective

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How is CO₂ Transported?

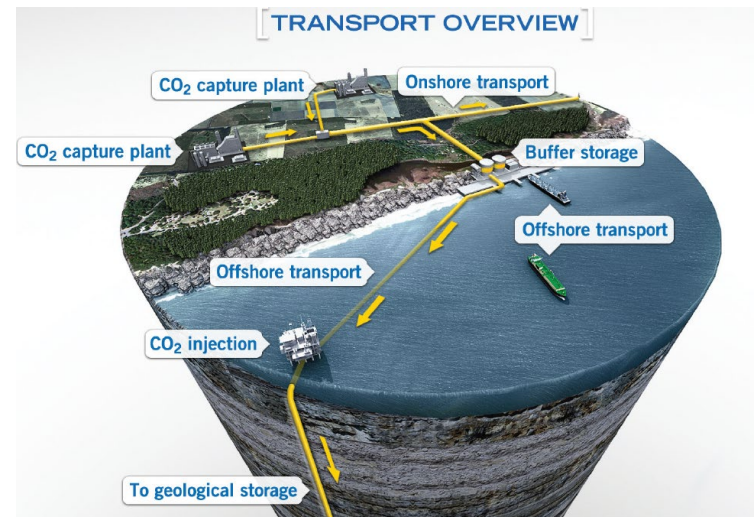
Safely and reliably transporting carbon dioxide (CO₂) from where it is captured to a storage site is an important stage in the carbon capture, utilization, and storage (CCUS) process.

Pipelines are – and are likely to continue to be – the most common method of transporting the very large quantities of CO₂ involved in CCS.

Ship transportation can be an alternative option for many regions of the world. Shipment of CO₂ already takes place on a small scale in Europe and Asia.

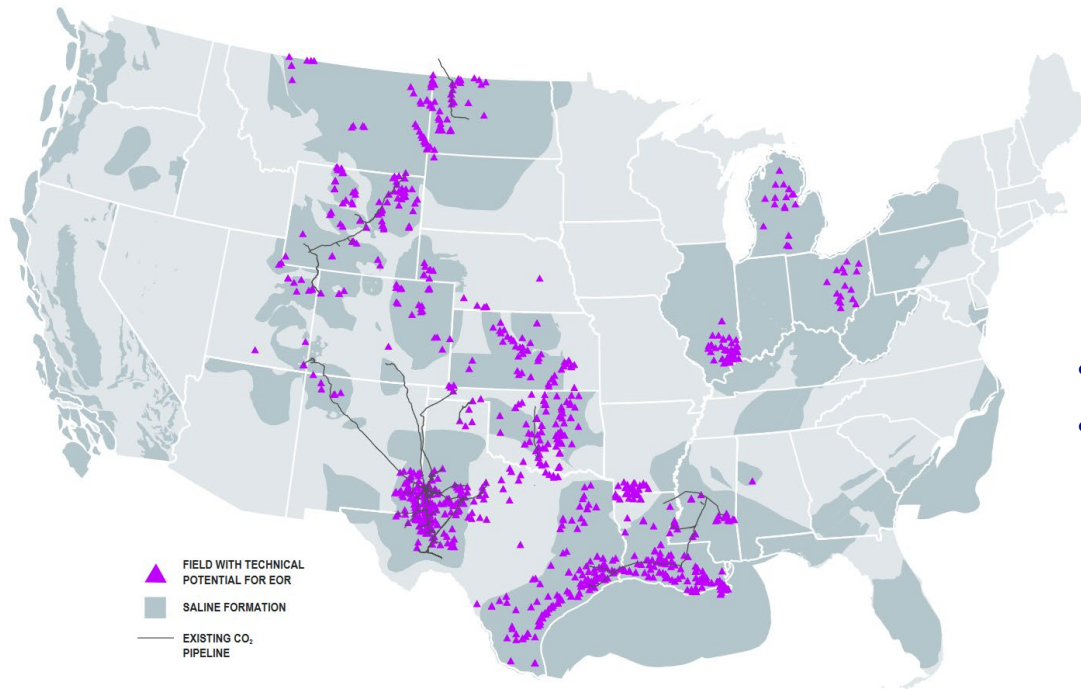
Transport of CO₂ by truck and rail is possible for small quantities. Trucks are used at some project sites, moving the CO₂ from where it is captured to a nearby storage location.

- Northern Lights Project (Norway); Acorn CCS Project (UK); Quest CCS Project (Canada); various



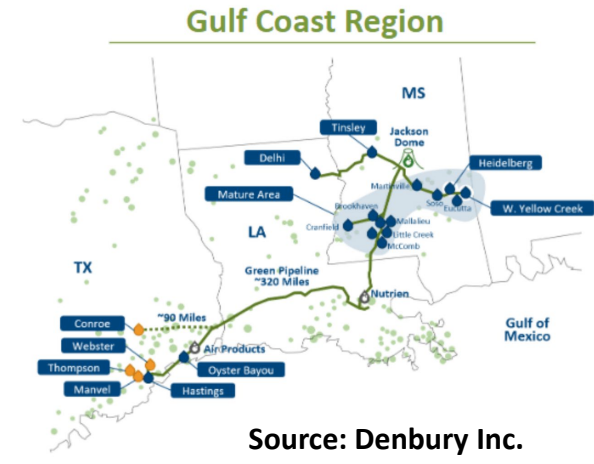
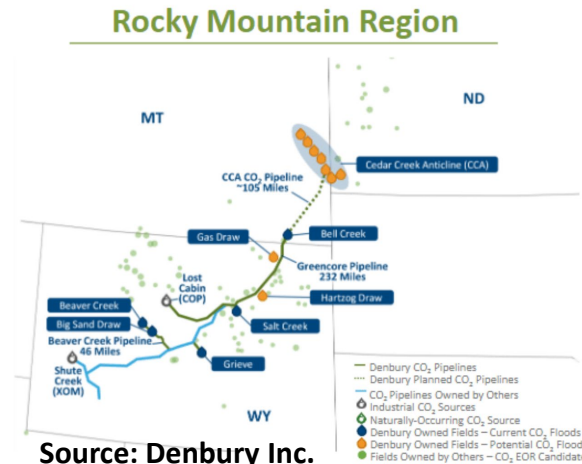
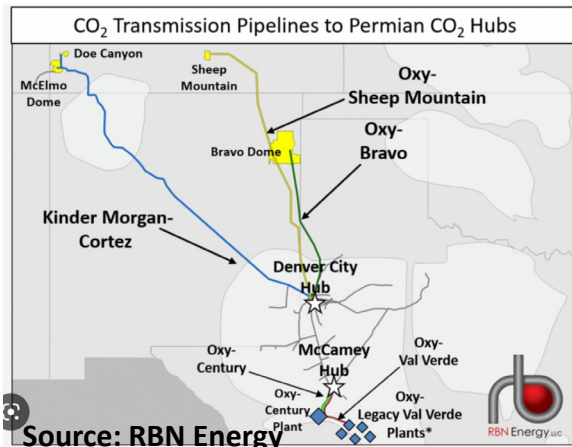
Source: Global CCS Institute

Existing CO₂ Pipelines in the U.S.



- Approximately 5,500 miles
- Primarily linking natural CO₂ sources to aging oil fields for EOR

Figure authored by GPI based on data from ARI and NATCARB.



How many miles of new pipeline will need to be built to achieve net-zero emissions by 2050?

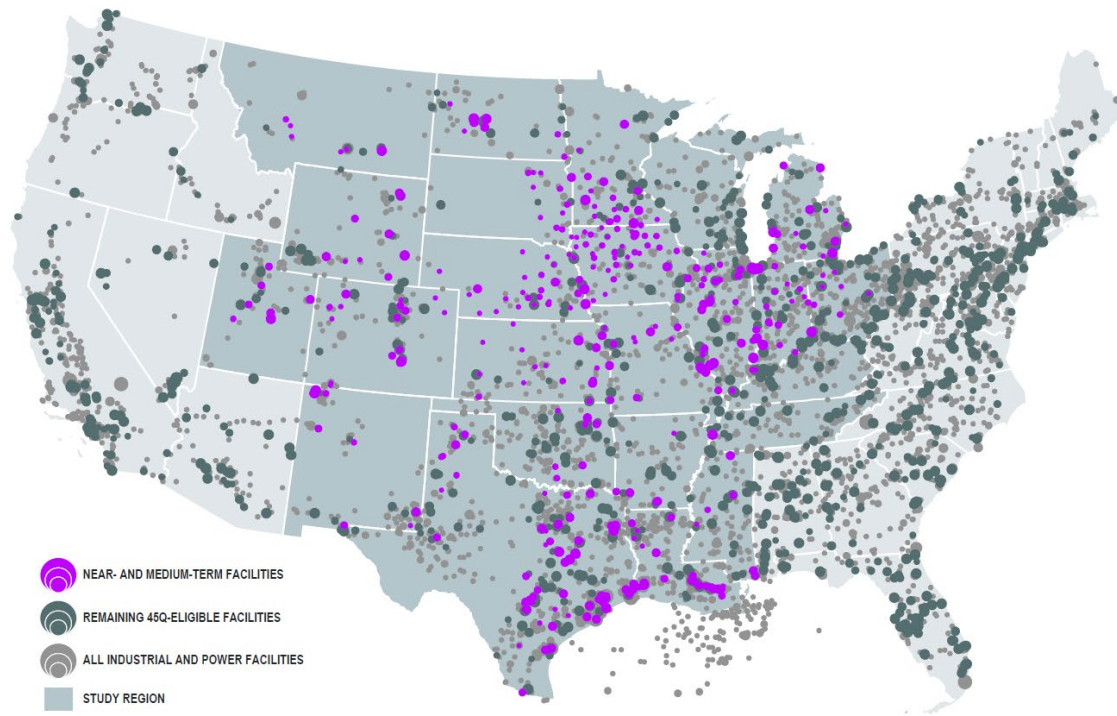
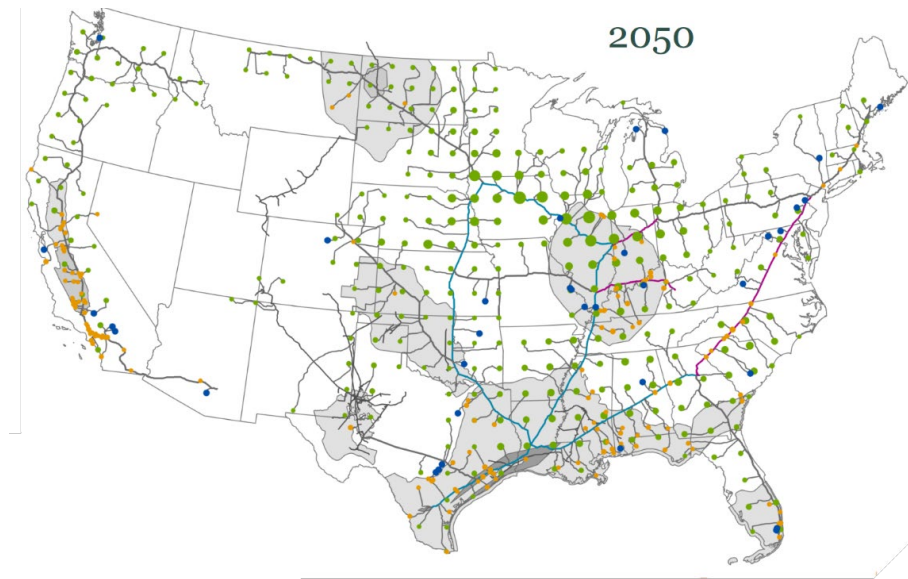
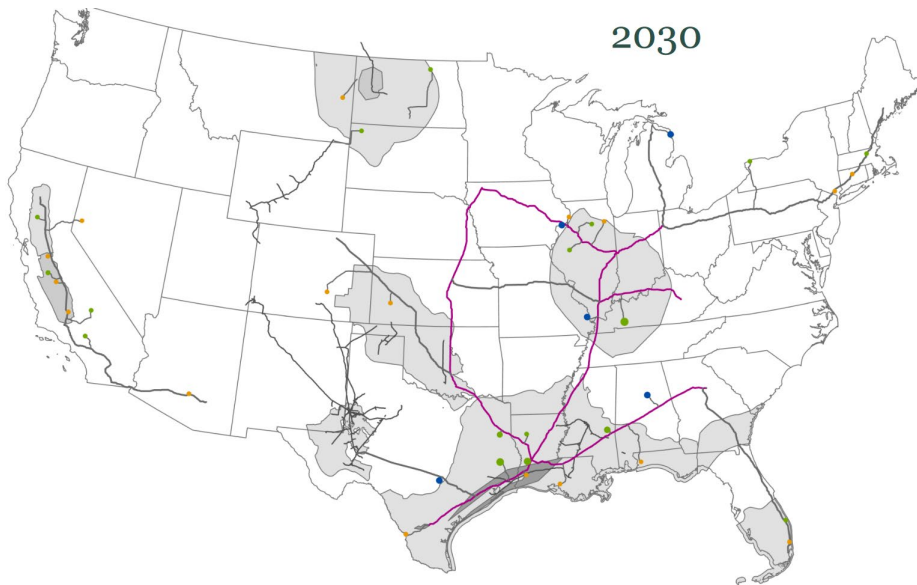


Figure authored by GPI based on data from EPA FLIGHT 2018.

Net-Zero America: Potential Pathways, Infrastructure, and Impacts - Larson et al., 2021



- 65 million tCO₂/year – 11,806 miles pipelines in total

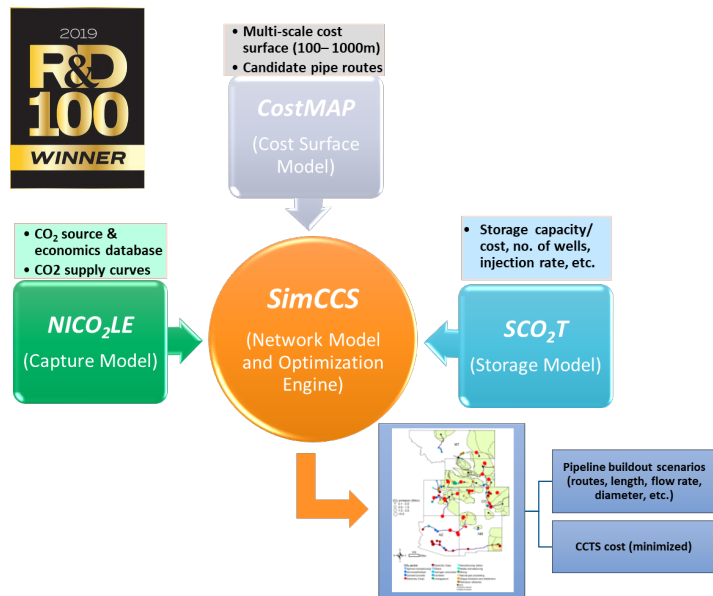
- 929 million tCO₂/year – 65,865 miles pipelines in total
 - 13,049 miles trunk lines; 52,816 miles spur lines

National Scale CCS Pipeline Network Modeling by LANL

- **Objective:** Use *SimCCS* platform to understand potential national scale CCS infrastructure deployment scenarios
- In coordination with DOE-FECM
- In collaboration with OnLocation Inc.



SimCCS: Determines Costs and Optimized Transport Routing by Integrating Factors Across the CCS Value Chain



Publicly available @ <https://simccs.lanl.gov/>

- **NICO₂LE**

- Understand commercial-scale capture opportunities
- Geodatabase: Source locations, CO₂ streams, & capture costs

- **SCO₂T**

- Rapidly calculate realistic injection and storage costs

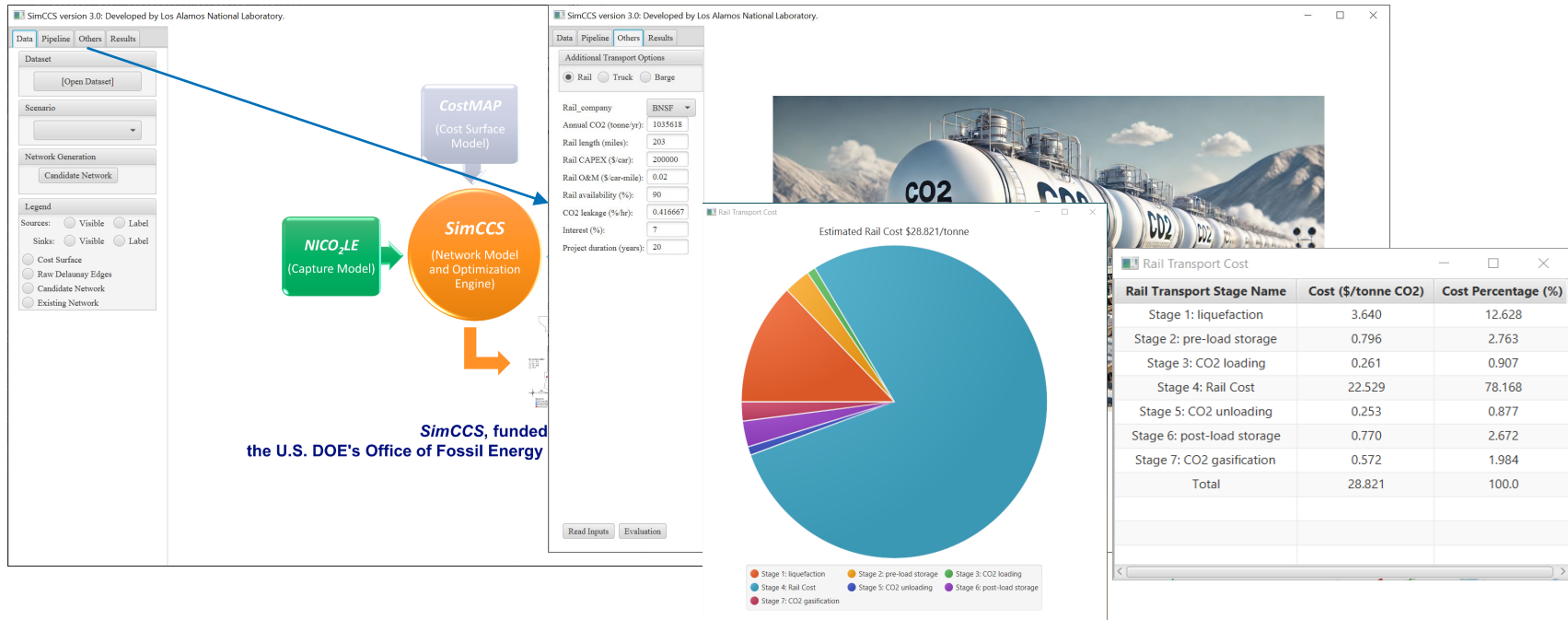
- **CostMAP**

- Identify likely corridors
- Develop candidate pipeline routes for *SimCCS* optimization engine

- **SimCCS**

- Determine optimal regional/national network of CO₂ sources, CO₂ sinks, and CO₂ transport pipeline that meet desired CCS goals

User Interface, Inputs & Outputs



Inputs

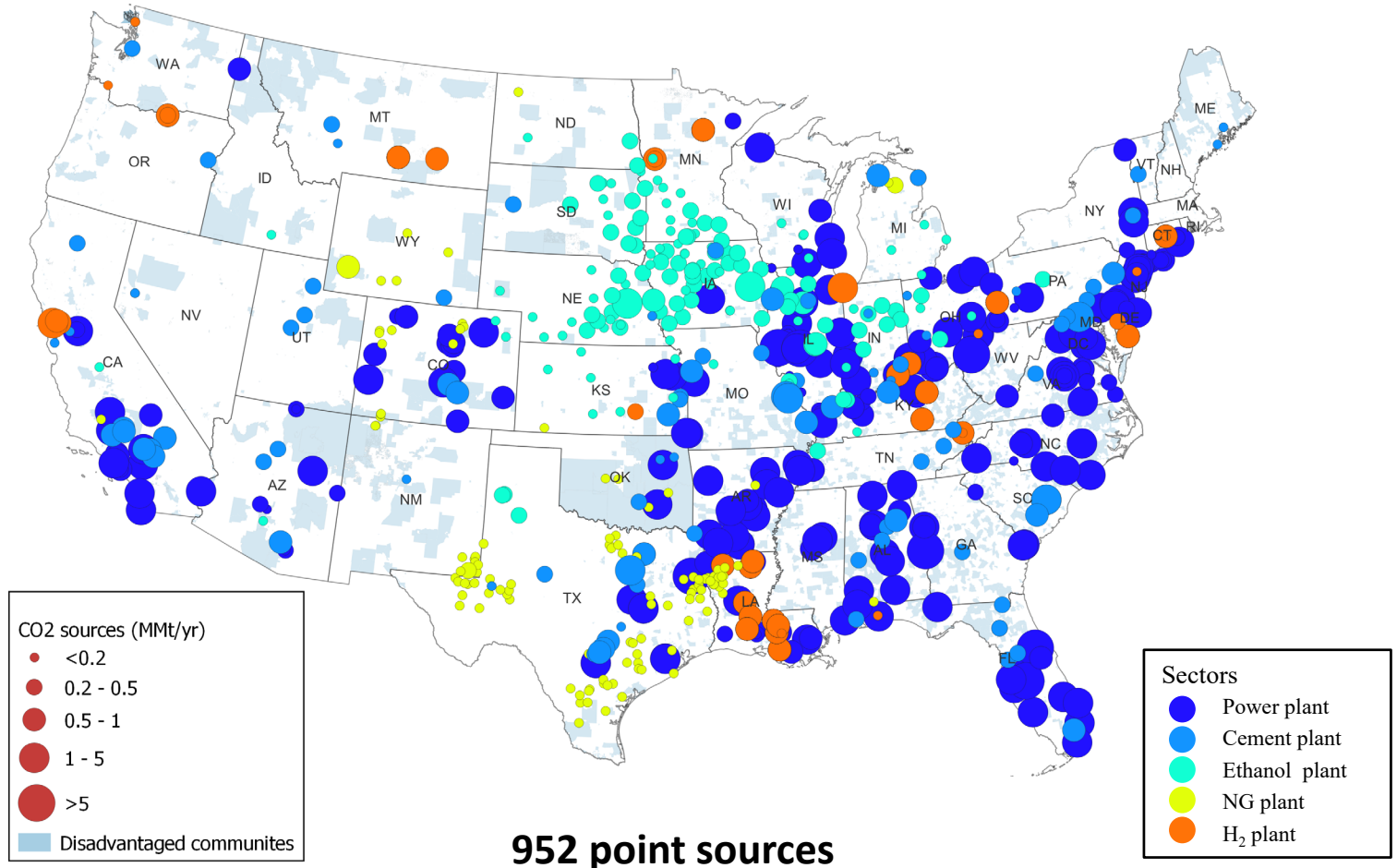
- Locations of CO₂ sources and sinks, capture amounts & costs, storage resources & costs

Outputs

- Pipeline: Optimal transport network, pipeline lengths, diameters, flow rates, costs, etc.
- Rail/Truck: CAPEX, OPEX, FINEX at different stages

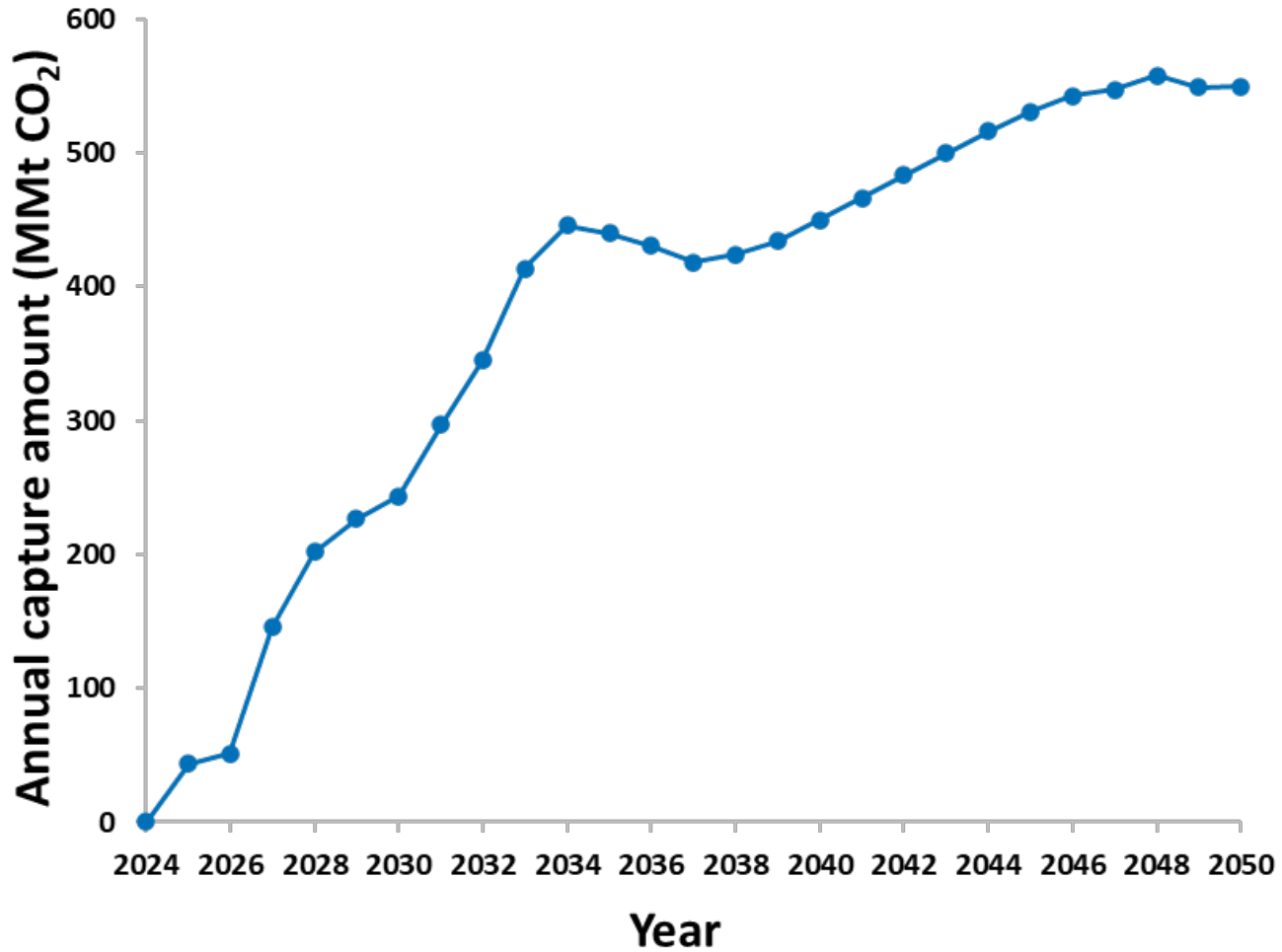
Unified SimCCS Platform including multi-modal transport modeling and transport risk assessment capabilities will be released in winter 2024

Net-zero IRA case (data from OnLocation)

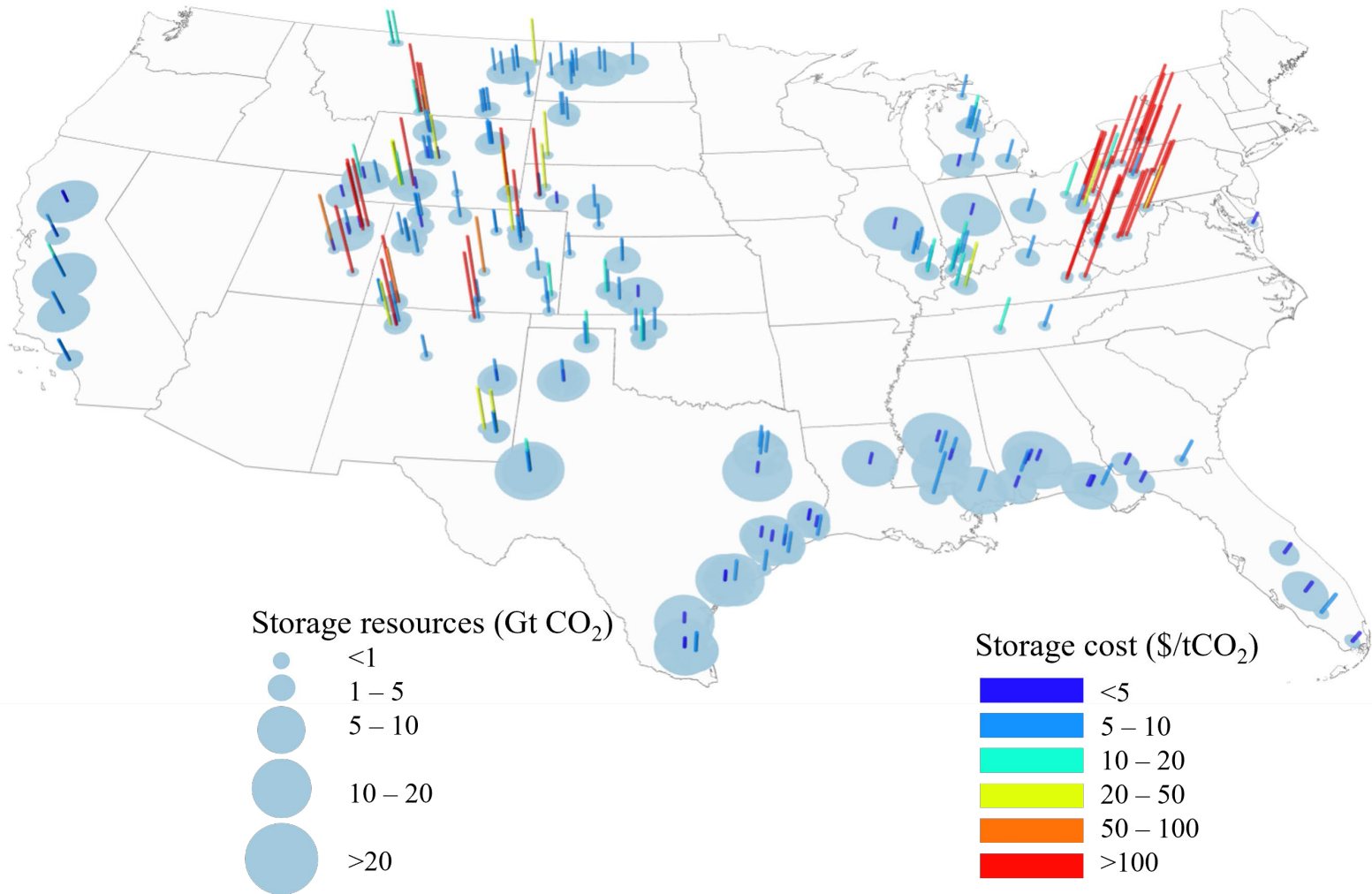


Direct Air Capture starting from 2034

Point CO₂ capture amount



Nationwide saline storage cost and resource

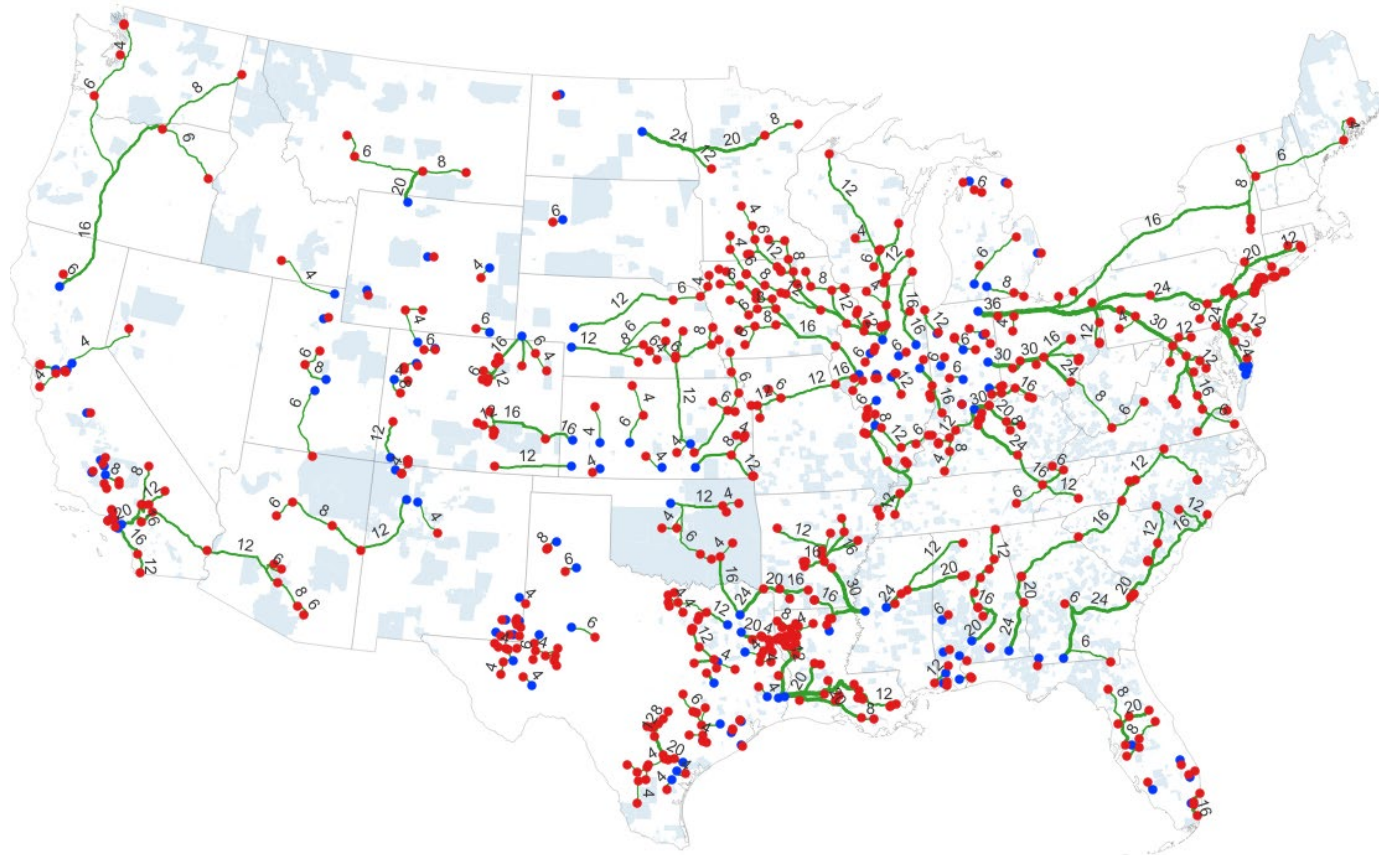


Evolution of pipeline infrastructure

- So
- Sin



Outlook of CO₂ pipeline in 2050



Total pipeline length: 27,438 miles

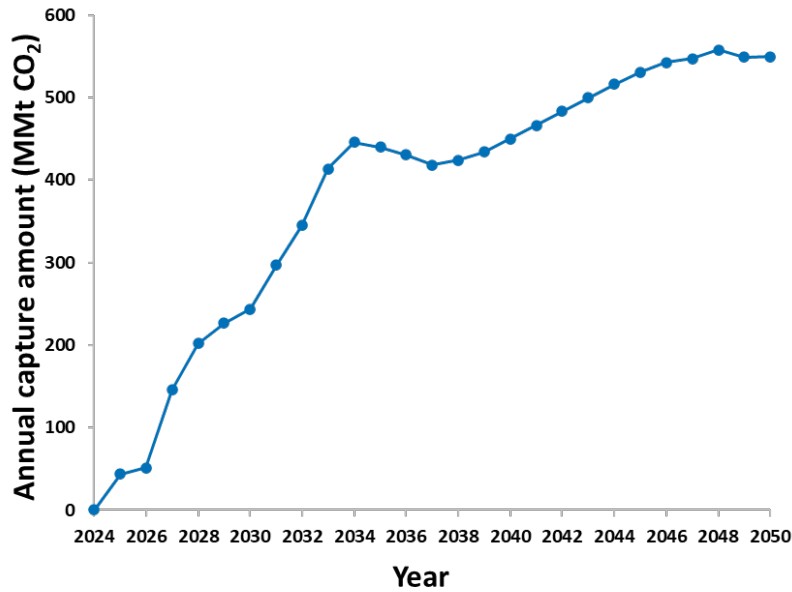
Summary

- **SimCCS demonstrates to be an effective toolset to support deployment of CCS transport infrastructure**
 - Phased-modeling
 - Multi-modal modeling: pipeline, truck, rail, and ship/barge
 - Re-use of existing pipeline and ROWs
 - Critical transport safety and risk assessment

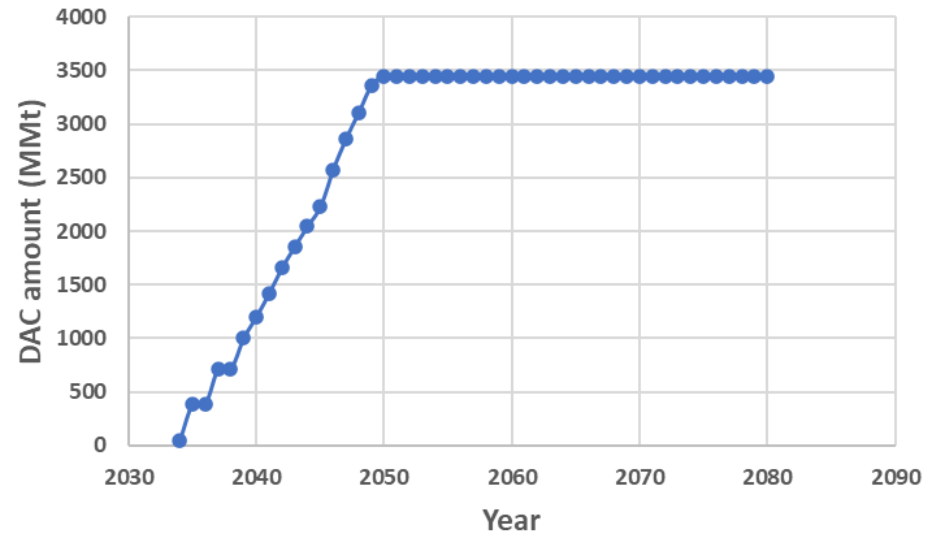
- **National CCS infrastructure modeling results indicate:**
 - ~23,081-27,438 miles of new pipelines required to capture and store the CO₂ emissions (as identified in OnLocation scenarios)
 - *Over 90% to be constructed by 2035*

Thank you!
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CO₂ capture amount



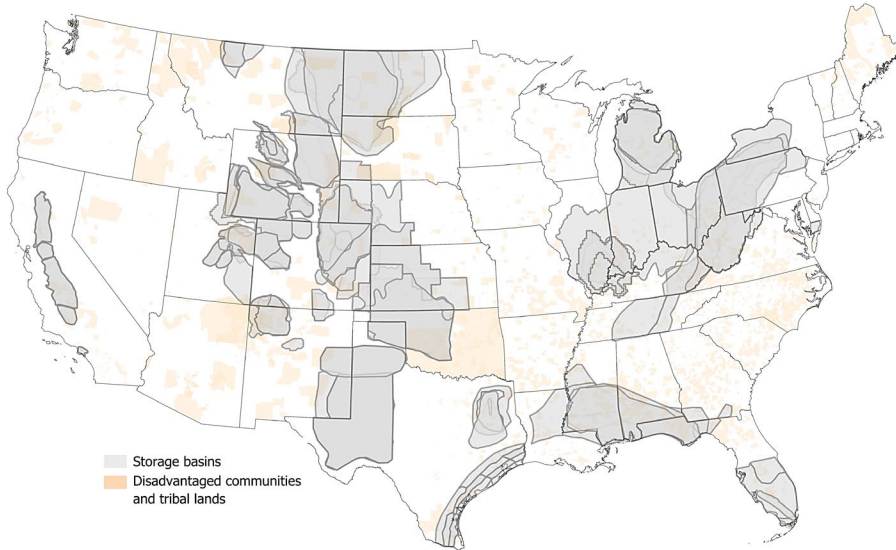
Point source capture



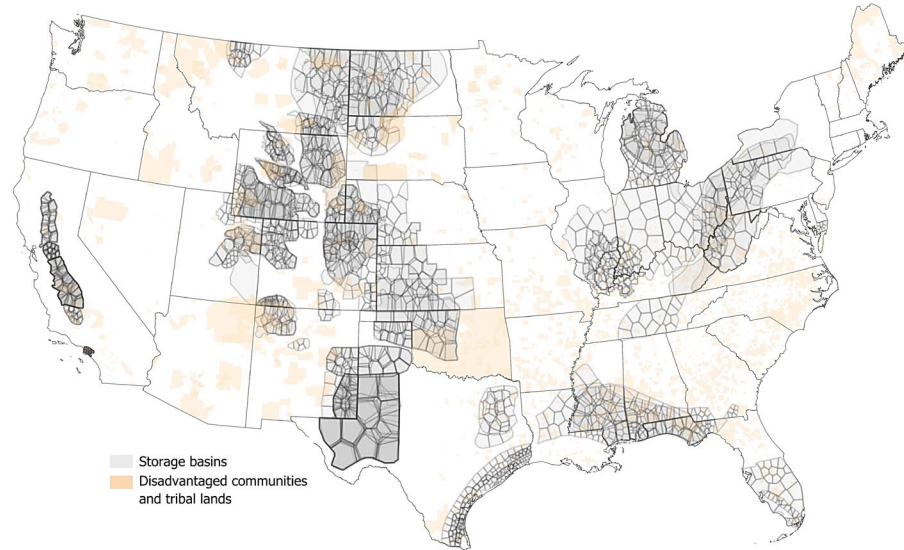
Direct air capture

Geologic basin splitting

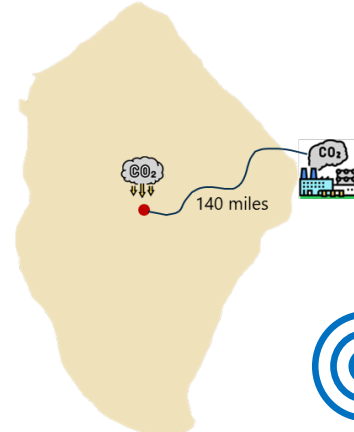
314 storage basins



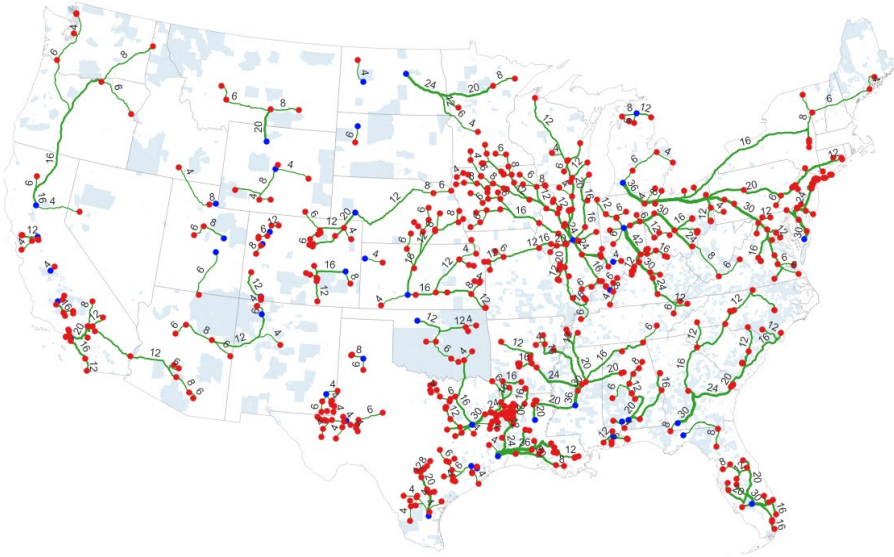
2535 storage sub-basins



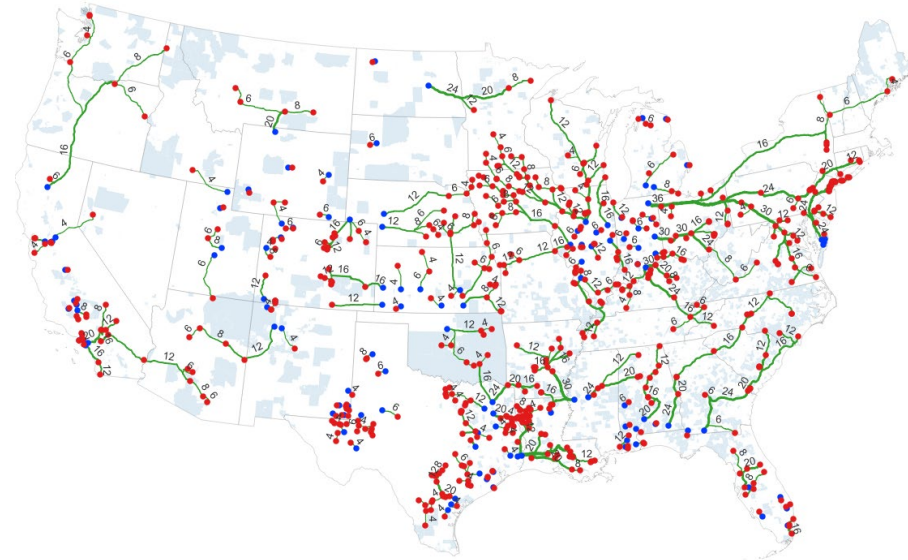
Denver basin
31,274 miles²



Comparison – Original and split geologic basins



- Total pipeline length: 30,837 miles



- Total pipeline length: 27,438 miles

Reduction of 3,399 miles (11%)

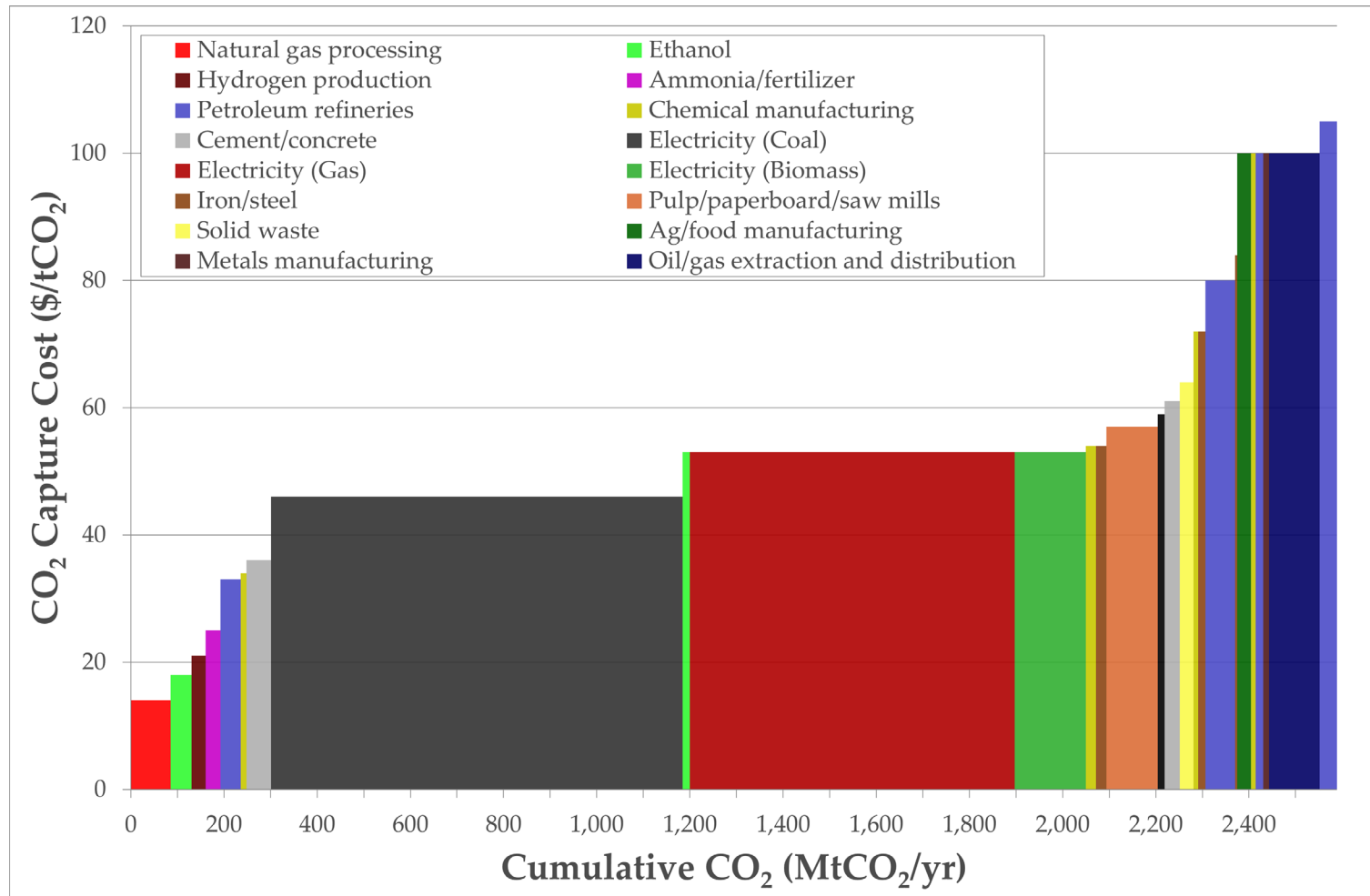
Reduce infrastructure and associated costs

Regulations

- **Pipeline and Hazardous Materials Safety Administration (PHMSA):** PHMSA oversees the safety of CO₂ pipelines under the U.S. Department of Transportation (DOT). The regulations are outlined in the **Code of Federal Regulations (CFR)** Title 49, Part 195, which covers the safety standards for CO₂ pipelines, including design, construction, operation, and maintenance. Special attention is given to the unique risks posed by CO₂, such as potential leaks, corrosion, and the high-pressure nature of the transport.
- **National Environmental Policy Act (NEPA):** NEPA requires environmental impact assessments for large pipeline projects that affect federal lands or resources.
- **Environmental Protection Agency (EPA):** The EPA regulates the environmental impact of CO₂ transport and storage, particularly under the Clean Air Act and Safe Drinking Water Act.
- **Federal Energy Regulatory Commission (FERC):** FERC may get involved in regulating CO₂ pipelines if they are linked to interstate energy projects, especially when CO₂ is used for enhanced oil recovery (EOR).

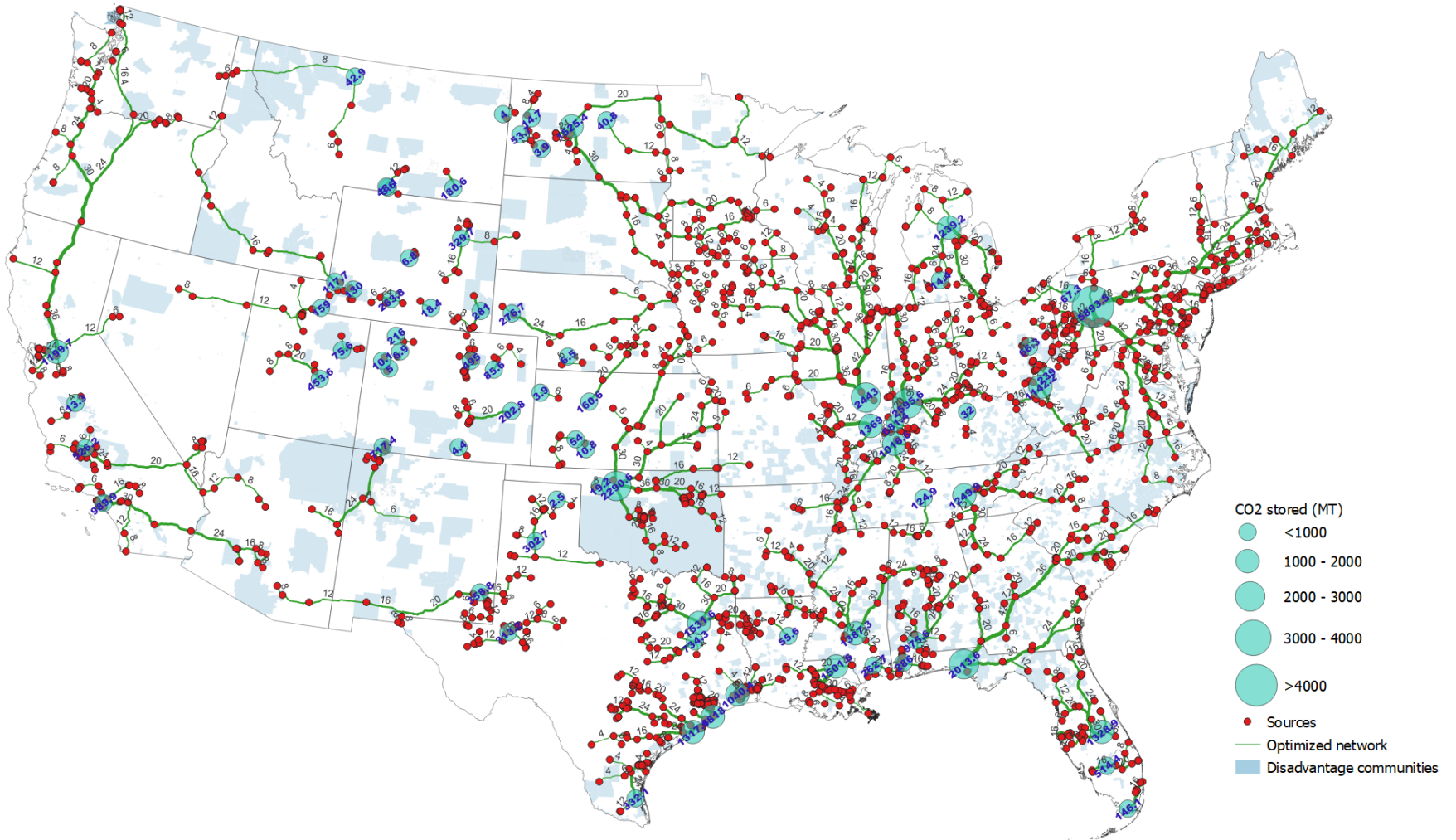
Capture all 45Q eligible point
CO₂ sources?

CO₂ supply curve – based on point source characteristics



- Data source: EPA GHGRP & eGRID (2021)
- 2,087 CO₂ point sources - 2.27 Gtons/year
- Bipartisan Budget Act of 2018

Pipeline network



- Total pipeline length: 42,038 miles